

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2001
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,836	—	9,194	292	82	0	15,212	27	0
Natural Gas Liquids and LRGs	1,830	730	234	—	216	—	344	47	2,187
Pentanes Plus	302	—	37	—	14	—	129	2	194
Liquefied Petroleum Gases	1,528	730	197	—	202	—	215	45	1,993
Ethane/Ethylene	673	19	5	—	20	—	0	0	676
Propane/Propylene	525	555	130	—	94	—	0	32	1,083
Normal Butane/Butylene	135	155	45	—	82	—	96	13	143
Isobutane/Isobutylene	196	2	18	—	6	—	119	0	90
Other Liquids	57	—	630	—	46	—	810	39	-209
Other Hydrocarbons/Oxygenates	313	—	81	—	8	—	358	28	0
Unfinished Oils	—	—	248	—	22	—	438	0	-212
Motor Gasoline Blend. Comp.	-255	—	301	—	17	—	17	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	324	16,557	1,720	—	30	—	—	864	17,707
Finished Motor Gasoline	324	7,950	448	—	15	—	—	125	8,582
Reformulated	—	2,552	210	—	-3	—	—	4	2,760
Oxygenated	688	93	2	—	(s)	—	—	(s)	783
Other	-364	5,306	237	—	18	—	—	121	5,040
Finished Aviation Gasoline	—	18	2	—	(s)	—	—	0	20
Jet Fuel	—	1,553	168	—	-6	—	—	23	1,704
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,553	168	—	-6	—	—	23	1,704
Kerosene	—	72	6	—	2	—	—	2	74
Distillate Fuel Oil	—	3,650	391	—	31	—	—	154	3,857
0.05 percent sulfur and under	—	2,570	141	—	-1	—	—	29	2,682
Greater than 0.05 percent sulfur ...	—	1,080	251	—	32	—	—	124	1,175
Residual Fuel Oil	—	734	416	—	4	—	—	162	984
Naphtha For Petro. Feed. Use	—	154	90	—	-1	—	—	0	245
Other Oils For Petro. Feed. Use	—	172	148	—	-1	—	—	0	320
Special Naphthas	—	56	11	—	-1	—	—	22	46
Lubricants	—	175	9	—	-3	—	—	25	161
Waxes	—	18	3	—	(s)	—	—	4	18
Petroleum Coke	—	766	(s)	—	3	—	—	342	422
Asphalt and Road Oil	—	498	28	—	-14	—	—	5	536
Still Gas	—	681	0	—	0	—	—	0	681
Miscellaneous Products	—	59	1	—	1	—	—	(s)	58
Total	8,048	17,286	11,778	292	375	0	16,367	978	19,685

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."